

## Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1.	Name of Facility Pesidence	2
2.	Facility Address 986 Churchtonn Rd Middletonn DE 19709	
	Is the facility located within the PJM control area?  If No, does the Facility have import capabilities <sup>1</sup> ?  — Yes	□ No
3.	Name of Owner  Anna Armstrag + 5 im Glancey  Mailing Address  986 Churchtonn, Rd.  Middletonn, DE. 19709	7.
	Phone 302-1090-7531 Fax (2011) Fax (12011)	.8
	Email anstrongarm@gmail.com	
4.	Anna Armstrong + Jim Glancey	
	Mailing Address  986 Churchtonn Rd.  Middletown, DE. 19709	
	Phone 302-690-753 Fax	
	Email am strongarm@gmail.com	

<sup>&</sup>lt;sup>1</sup> Documentation will be required to substantiate import capabilities into PJM

5.	Anna Armstrom + Sim Glancey
	Mailing Address
	Middletown DE. 19709
	Phone 302 - 1690 - 7531 Fax
	Email am strongarm@gmail.com
6.	Name of REC/SREC Owner  Anna Armstrong of Jim Glancey
	Mailing Address
	986 Churchtonn Rd.
	Middletom. DE. 19709
	Phone 302-1090-7531 Fax
	Email am strongarm@gmail.com
7.	List all PJM-EIS GATS State Certification Numbers assigned to this facility:
	MIA
8.	Operational Characteristics:
	Fuel Types Used (check all that apply):
	☐ Gas combustion from the anaerobic digestion of organic material
	☐ Geothermal
	☐ Ocean, wave or tidal actions, currents, or thermal differences
	☐ Qualified Biomass <sup>i</sup>
	☐ Qualified Fuel Cells ii
	☐ Qualified Hydroelectric <sup>iii</sup>
	☐ Qualified Methane Gas captured from a landfill gas recovery system <sup>iv</sup>
	Li Qualified ivietifatie das captured from a fatiuriti gas recovery system

	Solar
	☐ Wind
	If co-firing, provide the formula on file with PJM Environmental Information
	Services, Inc. (PJM-EIS) // A
	Rated Capacity (in megawatts - DC)
	If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.
	Facility Final Approved Interconnection Date 3 7/18
	If co-firing with fossil fuels, co-fire start date
	If co-firing with fossil fuels, attach the allocation formula on file with PJM.
9.	Is the Applicant's facility customer-sited generation Yes □ No
	Is the Applicant's facility a community owned generating facility vi? ☐ Yes ☐ No
	Can the output from the customer-sited generation be appropriately metered?  Yes   No
	b. Does the Installing company employ, in total, a minemum of 75% we who are Delaware residents?
	CATC Solar LLC. Suranus of Company Representative
	23.3 & Reholps In Ave. Thompson Representative

	or wind sited in Delaware, is a minimum of nergy equipment, inclusive of mounting ware?
☐ Yes* No	
Company Name of Installer	Signature of Company Representative
Address	Print Name of Company Representative
Address	Facility Final Approved Interconnect
facility identified  o If the supplier's invoice shows of the company's matching PO that used/installed, must also be sup o If using a master invoice, a recor the master invoice, must show t used  11. If the Applicant's installation is sola	Delaware manufactured equipment with this only a coded Purchase Order (PO) number, a copy of tincludes the address where the materials were plied of the draws against the purchased quantity, on the address of each use and the quantity of material or or wind sited in Delaware:
b. Does the installing company er who are Delaware residents?	mploy, in total, a minimum of 75% workers ·
¥ Yes* □ No	
COC Solar U.C. Company Name of Installer	Signature of Company Representative
323 B Rehoboth Ave. Rehoboth Boh. DE. 1997! Address	Print Name of Company Representative

<sup>\*</sup>If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

I, Such Thompson (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
- I/my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
- 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
- 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature:	3.1	hompsor	T THE THE PERSON OF THE PERSON	ay lu yaqinin geti. No manga zannas	surficially conjugates to e earths also expensed bed	HUNN Stad a
Date:	3/7/	18	nes malayerse	stated and other	hilleria, ni bisipingo zine i	

## **Required Documentation:**



If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement** 

 One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

- Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
- 2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
- 3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards, in place on the day the facilities are first put into operation, whichever is higher.

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<sup>&</sup>quot;Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

<sup>&</sup>quot;Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

<sup>&</sup>quot;Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

<sup>&</sup>quot;Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

<sup>&</sup>lt;sup>v</sup> "Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

<sup>&</sup>quot;"Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

## **Documentation Required for Delaware Labor/Workforce Bonus**

- 11. If the Applicant's installation is solar or wind sited in Delaware:
  - b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

If you answered yes to "b."	' above, complete the	following as evidence:
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CUC Solar CC.
Installation Company Name

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date: 12/13/17 Project Complete Date: 3/7/18

Employee Full Name	Home Address City, State Only	Social Security Number (Last 2 digits
	(As per Tax Withholding)	Only)
Tom Colucci	38237 Anna B St. Rehoboth, DE.	1775
Gary Cannon	375345pinnaker Crt. Lehoboth, DE.	4604
Sarah Thompson	522 Mulberryst. Milton, DE.	5052
John Colucci	38237 Anna B st. Rehoboth, DE.	8527
Ryan Faucett	Beorgetown, DE.	6828

Total Delaware Resident Employees:	_ Total Number of Employees:	5
% of Delaware Residents (Delaware Residents Divided by T	Total Employees):	fell hold